



## Carbon Trust Options Appraisal for building decarbonisation: Summary of results

2nd November 2021

Author: Ruth Tewungwa

Reviewed by: Will Rivers

### Summary of current building

#### 29 BATES CRESCENT SW16 5AP

Domestic	1 Units
Floorspace (m2)	78
EPC Rating	D
Space heating consumption (kWh)	8,542
Cooling consumption (kWh)	0
Water heating consumption (kWh)	1,560
Other electricity use (kWh)	2,496
Annual total fuel bill	£404
Thermal Energy Demand Intensity (kWh per m2 pa)	93
Energy Use Intensity (kWh per m2 pa)	162
Age of construction	1991 - 1995
Windows	double glazing, unknown install date
Wall	Cavity as built
Roof	Pitched roof with insulation at joists
Floor	Insulation unkown or as-built
Primary heating	Existing - condensing gas boiler
Air tightness (ACH @ ambient pressure)	Poor performing airtightness (10 n50)
Radiators / emitters	Existing radiators - single panel single convector



## Description of Options for Appraisal

### Thermal fabric measures:

Whilst this 1990s property has relatively good levels of insulation, there is still much room for improvement. Therefore, in scenario 3, we model the impact of upgraded loft insulation and high performance triple glazing. In scenario 4 we include external wall insulation and floor insulation.

### Heating system:

In scenario 1, we replace like for like with a gas boiler.

In scenario 2, we replace with a standard Air Source Heat Pump with upgraded radiators which, according to our model should enable flow temperatures below 55°C.

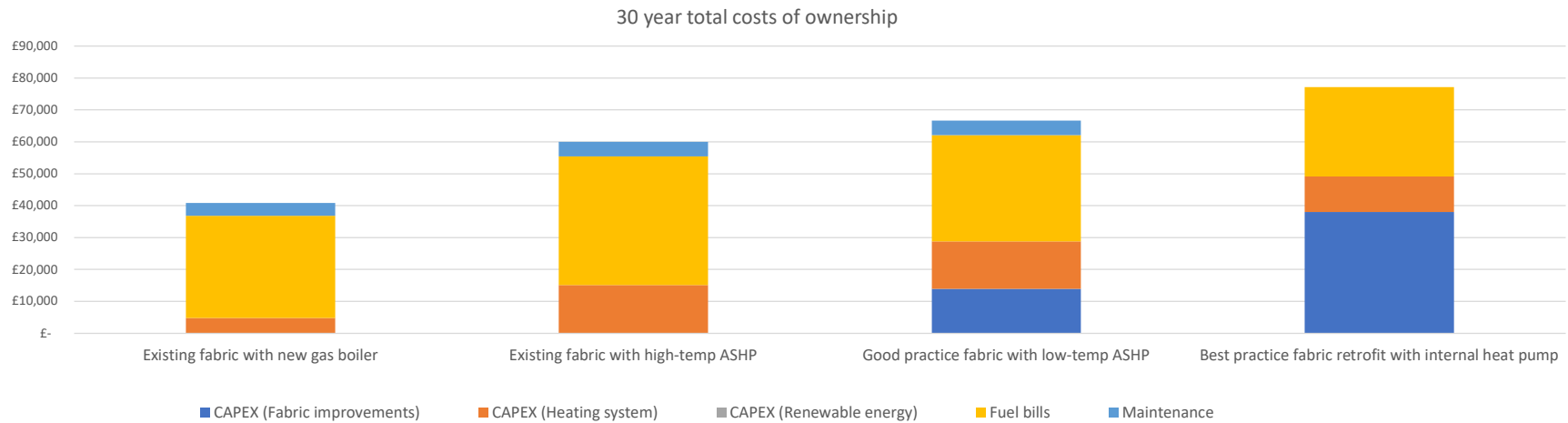
In scenario 3, we replace with a standard Air Source Heat pump and upgraded radiators.

In scenario, due to the very low levels of residual heat loss, we consider installing an internal Air Source Heat Pump integrated with a hot water cylinder.

## Summary of options appraisal measures, costs & CO<sub>2</sub> emissions

	Existing fabric with new gas boiler	Existing fabric with high-temp ASHP	Good practice fabric with low-temp ASHP	Best practice fabric retrofit with internal heat pump
<b>HVAC system</b>	4kW New Condensing gas boiler, 0, 0, hot water from main system (gas), combi-boiler, 0	4kW New ASHP Air to water <55°C, 0, 0, hot water from main system (electric), Hot water cylinder and associated pipework	3kW New ASHP Air to water <55°C, 0, 0, hot water from main system (electric), Hot water cylinder and associated pipework	2kW 2.8kW max internal ducted ASHP (integrated cylinder) , 0, 0, hot water from main system (electric), 0
	£2,400	£7,750	£7,750	£5,550
<b>Heat emitter and distribution</b>	Existing pipework, Existing radiators - single panel single convector	Existing pipework, New - Double panel double convector radiators	Existing pipework, New - Double panel double convector radiators	0, 0
	£0	£0	£0	£0
<b>Thermal fabric measures installed</b>	...	...	, Loft insulation (Joists) 0 - 270mm, high performance triple glazing ,	External wall (Mid price), Loft insulation (Joists) 0 - 270mm, high performance triple glazing , Insulate Suspended floor (difficult access)
	£0	£0	£13,540	£37,142
<b>Air tightness</b>	Natural ventilation , Poor performing airtightness (10 n50)	Natural ventilation , Poor performing airtightness (10 n50)	MEV, Building regs airtightness (5 n50)	MVHR (de-centralised) , Enerphit airtightness (1 n50)
	£0	£0	£390	£936
<b>Total CAPEX</b>	£2,400	£7,750	£21,680	£43,628
<b>Clean Heat Grant</b>	£0	£5,000	£5,000	£0
<b>Net CAPEX</b>	£2,400	£2,750	£16,680	£43,628
<b>Electricity tariff</b>	Treasury Green Book Central Domestic Tariff	Treasury Green Book Central Domestic Tariff	Treasury Green Book Central Domestic Tariff	Treasury Green Book Central Domestic Tariff
<b>Annual fuel bills</b>	£930	£1,245	£1,027	£864
<b>Annual OPEX (maintenance)</b>	£129	£148	£148	£0
<b>30 year total cost of ownership (excluding grant)</b>	£40,810	£60,027	£66,695	£77,166
<b>Annual tCO<sub>2</sub> emissions (2021)</b>	2.6	1.7	1.4	1.2
<b>Predicted annual tCO<sub>2</sub> emissions (2030)</b>	2.2	0.8	0.6	0.5
<b>Predicted annual tCO<sub>2</sub> emissions (2050)</b>	1.9	0.0	0.0	0.0

## 30 year total costs of ownership



### CAPEX

CAPEX is significantly higher in scenarios 3 and 4 due to the inclusion of high performance triple glazing and, in scenario 4, external wall insulation. However, in scenario 4, the CAPEX associated with the heating system is lower than in scenarios 2 & 3.

### Fuel bills

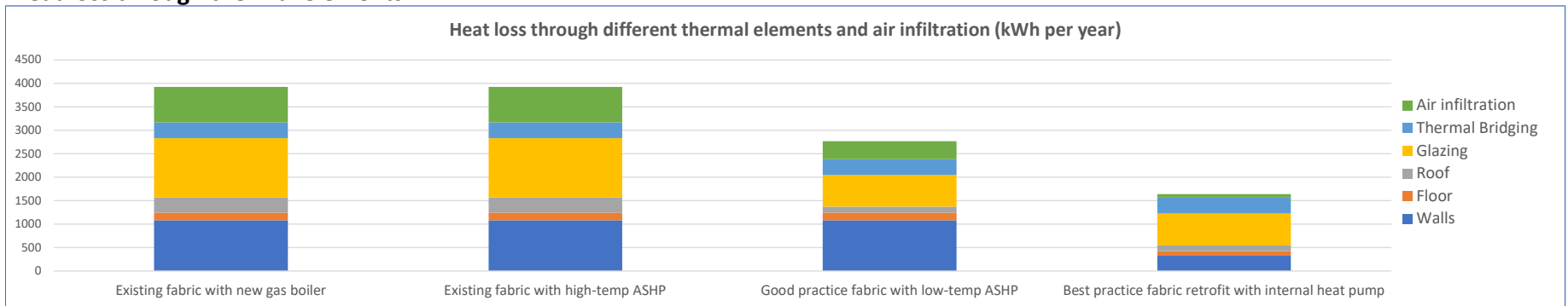
Fuel bills are low in scenario 4, due to the combination of low demand for heat, plus efficiency operation of the heat pump system at low flow temperatures.

### 30 year cost of ownership

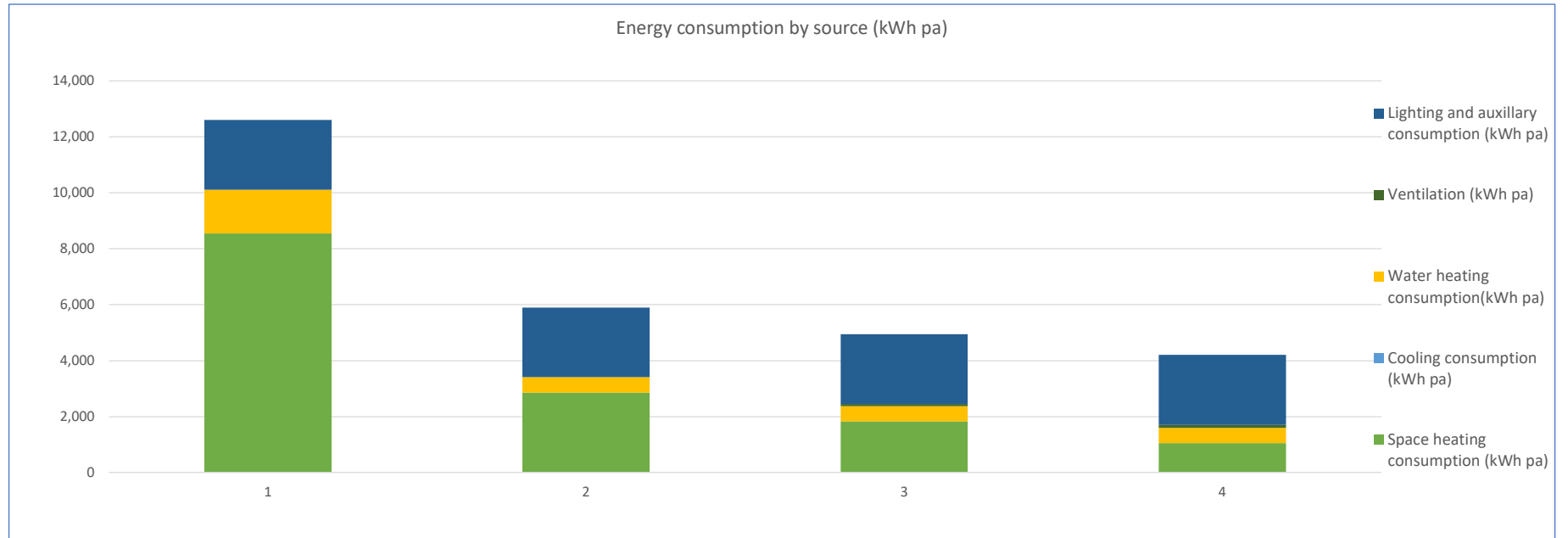
Of the electrification options, scenario 2 has the lowest overall cost of ownership. This suggests that, despite the benefits of the thermal fabric measures, these do not have a positive payback to the building owner within 30 years.

Please note that no grants or other avoided costs have been included in this analysis.

## Heat loss through thermal elements



## Energy Consumption kWh pa



## Heat demand and heating system efficiency

	4kW New Condensing gas boiler, 0, 0, hot water from main system (gas), combi-boiler, 0	4kW New ASHP Air to water <55°C, 0, 0, hot water from main system (electric), Hot water cylinder and associated pipework	3kW New ASHP Air to water <55°C, 0, 0, hot water from main system (electric), Hot water cylinder and associated pipework	2kW 2.8kW max internal ducted ASHP (integrated cylinder), 0, 0, hot water from main system (electric), 0
Space heating demand (kWh pa)	7,261	7,261	5,117	3,033
Space heating peak demand (kW)	3.9	3.9	2.8	1.6
Space heating peak demand per flat (kW)	3.9	3.9	2.8	1.6
Peak electricity load @ 6:00pm	0.6	2.1	1.6	1.2
Required flow temperatures °C	60	53	40	36
Space heating consumption (kWh pa)	8,542	2,859	1,828	1,053
Cooling consumption (kWh pa)	0	0	0	0
Water heating consumption(kWh pa)	1560	546	546	546
Ventilation (kWh pa)	0	0	78	109
Lighting and auxillary consumption (kWh pa)	2496	2496	2496	2496
Assumed heating system Seasonal Performance Factor (SPF)	<b>85%</b>	<b>254%</b>	<b>280%</b>	<b>288%</b>
Assumed distribution losses	<b>0%</b>	<b>0%</b>	<b>0%</b>	<b>0%</b>
Space heating Thermal Energy Demand Intensity (kwh per m2 pa)	<b>93</b>	<b>93</b>	<b>66</b>	<b>39</b>
Energy Use Intensity - all energy use (kWh per m2 pa)	<b>162</b>	<b>76</b>	<b>63</b>	<b>54</b>

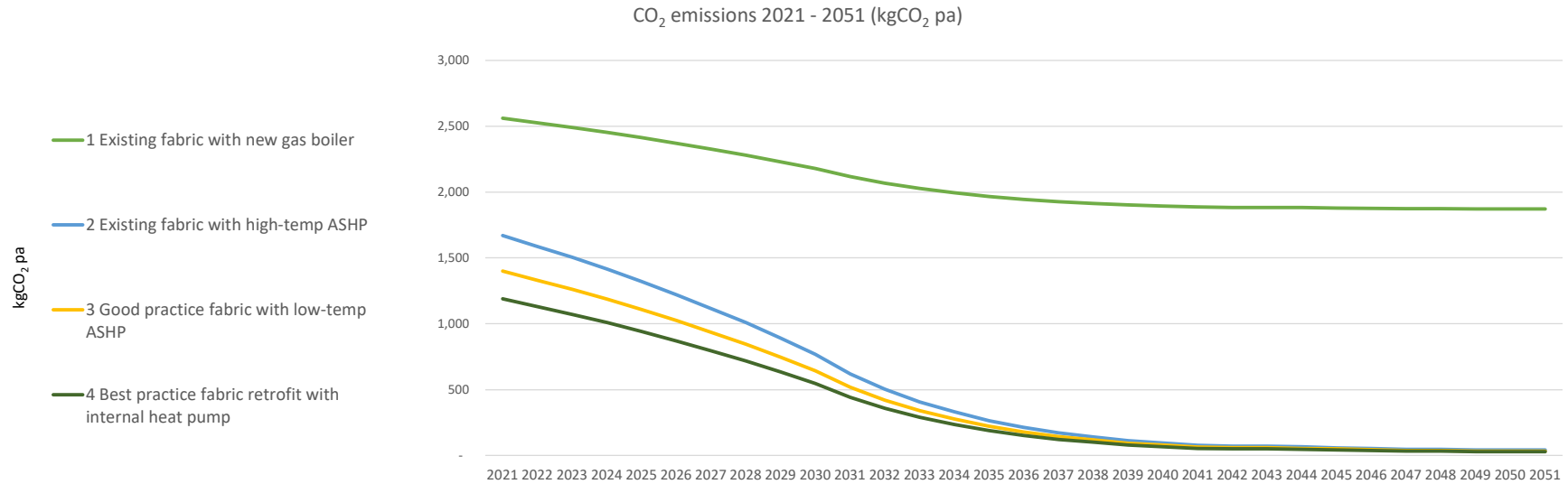
System efficiency is highest in scenario 4, due to the lower flow temperatures required.

## Retrofit package CO<sub>2</sub> emissions

tCO <sub>2</sub> in 2021	3	2	1	1
Predicted annual tCO <sub>2</sub> emissions (2030)	2.2	0.8	0.6	0.5
tCO <sub>2</sub> in 2050	1.9	0.0	0.0	0.0
tCO <sub>2</sub> cumulative 2021 - 2050	62	16	13	11
tCO <sub>2</sub> saved relative to BAU (30 year cumulative)	0	-46	-49	-51
CO <sub>2</sub> saving relative to baseline (30 year cumulative)	0%	74%	79%	82%
Additional cost over BAU scenario (30 years)	£0	£19,217	£25,885	£36,356
£ per tonne of CO <sub>2</sub> reduction (30 year cumulative)	NA	£414	£528	£713

\* negative figures indicate a negative cost of carbon reduction. i.e the packages of measures reduce 30 year costs and reduce CO<sub>2</sub>.

## 30 year predicted CO<sub>2</sub> emissions



### CO<sub>2</sub> emissions

CO<sub>2</sub> emissions reduce significantly for all electrification options with reduction of 74% - 82% cumulatively over the 30 year period. Scenario 2 offers the lowest cost of CO<sub>2</sub> reduction at £414 per tCO<sub>2</sub> reduction.

## Potential impact of Solar PV on all scenarios

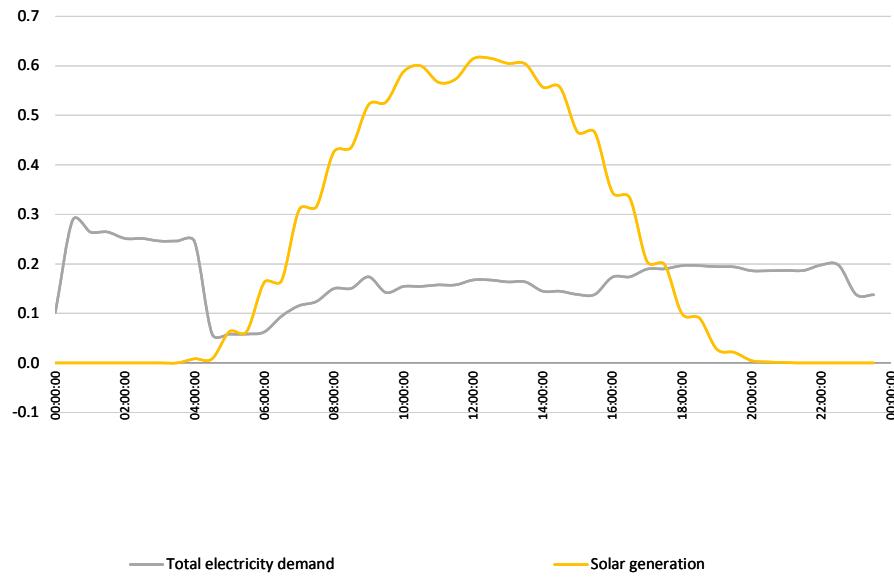
	Existing fabric with new gas boiler	Existing fabric with high-temp ASHP	Good practice fabric with low-temp ASHP	Best practice fabric retrofit with internal heat pump
Included in package? (Y/N)	N	N	N	N
System size kW Peak	2.5	2.5	2.5	2.5
System generation kWh pa	2,409	2,409	2,409	2,409
Utilisation on site kWh pa	1036	1322	1253	1182
Utilisation on site kWh pa	43%	55%	52%	49%
Exported to grid kWh pa	1373	1087	1156	1227
Assumed system cost £	3750	3750	3750	3750
<b>Net impact on fuel bills £ pa</b>	<b>-£ 273</b>	<b>-£ 322</b>	<b>-£ 311</b>	<b>-£ 298</b>

Renewable energy:

We modelled the impact of installation 2.5kW of solar PV under all scenarios. Due to the relatively low year round use of electricity, on-site utilisation of the PV was relatively low.

## Impact of Solar PV on Scenario 2 - typical summer and winter days

Average July day half hourly generation & consumption profile (option 2)



Average January day half hourly consumption & demand profiles (option 2)

